

Corrigendum to Tender No. BCL/PUR/SOLAR PVS/CW/VW/AW/2019
Dated 27.02.2019 (Due on: 19.03.2019)

A pre-bid meeting was held in the office of Director (Production) on 11.03.2019 at 11.00 AM. After discussion with the parties who have shown their interest to participate with the tender, the following alteration / inclusion are required to be made in the tender.

Clause No.	Tender Condition	Proposed inclusion / alteration
3.3.2 Page-8	Under Technical Eligibility Criteria- the bidder should have installed & commissioned at least one Grid connected Solar PV Power Project having a capacity of not less than 2 MW or 2 units each of 1 MW which should have been commissioned in last 5 years.	The bidder should have installed & commissioned Grid connected Solar PV Power Project having aggregate capacity of 2 MW which should have been commissioned in last 6 years.
3.1 (a) to (e) Page-7 & 8	Instructions to the Bidders- under (d) Financial Consortium is not allowed in this bidding process. Consortium is only permitted for Technical partnership.	For Technical & Commercial eligibility evaluation, the aggregate credentials of all Joint Venture (JV) / Consortium partners to be considered together. Financial Consortium also allowed.
Page-3 Bid Informa- Tion sheet	Due date for submission of offer will be 19.03.2019 up to 2.30 PM and opening of Techno-Commercial Bid on 19.03.2019 at 3.00 PM.	The due date for offer submission against this tender is extended up to 03.04.2019.
6.2.2 Page-21	The tariff for each unit shall be evaluated separately on levellized tariff basis.	Price Bids are to be submitted separately in two parts i.e. (a) for Clive (0.9 MW) & Victoria Works (0.3 MW) combined and (b) for Angus Works (2.5 MW). Evaluation of bids for (a) CW & VW) and for (b) Angus Works will be done separately.
6.3.1 Page-21	Bids qualifying techno-commercially shall only be evaluated in this stage. Such bidders will be invited for a E-reverse auction, the date and platform of which will be intimated in advance.	E-reverse auction for (a) CW & VW (combined) and (b) Angus Works will be done separately.
3.18.6 Page-15	PPA. The successful bidder shall enter into a PPA with BCL at the levellised tariff finalized by BCL through this tendering process, for a period of 15 years. After the expiry of 15 years (Contract period) , the contract period may be extended upon mutually agreeable terms and conditions. Format C for RESCO is the basis for levellised tariff arrival by the bidder.	PPA with successful bidders will be on mutually agreed terms & conditions as per 'MNRE' guidelines.
14.1 Page-25	Solar PV Modules- The total solar PV array capacity should not be less than allocated capacity (kWp) and should comprise of solar crystalline modules of minimum 330 Wp and above wattage. Module capacity less than minimum 330 watts should not be accepted	Solar PV Modules- The total solar PV array capacity should not be less than allocated capacity (Wp) and should comprise of solar crystalline modules of minimum 310 Wp and above wattage. Module capacity less than minimum 310 watts peak should not be accepted

Note: Separate Price Bids are given in this Corrigendum.

Bidder Name _____

FORMAT 'C'

**SECTION-IV
PRICE BID FOR RESCO**

(To be submitted in a separate envelope for **Angus Works** of BCL_____ super scribing name of the unit)

TENDER No: _____ **dated** _____

Year of Operation	Tariff (Rs/kWh)	Discount factor at 8% (or as applicable)	Discounted Tariff (Rs./kWh)
(1)	(2)	(3)	4 = (2 x 3)
Year 1 with effect from the date of commercial operation to 31 st March of immediately succeeding financial year.		1.000	X1
Year 2 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.920	X2
Year 3 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.850	X3
Year 4 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.780	X4
Year 5 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.720	X5
Year 6 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.660	X6
Year 7 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.610	X7
Year 8 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.560	X8
Year 9 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.510	X9
Year 10 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.470	X10
Year 11 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.430	X11
Year 12 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.400	X12
Year 13 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.370	X13
Year 14 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.340	X14
Year 15 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.310	X15
		8.920	

Total	$X=X1+X2+X3+.....+X15$
Levellized Tariff for 15 years (in Rs./ kWh) = [X / 8.920]	
Levellized Tariff for 15 years in words	

Note:

- The levellized tariff shall be calculated up to three decimal places. However in case of a tie it may be expanded to break the tie.
- Tariff stream quoted by the bidder shall be levellized with a discounting rate of 8% only.
- Bids not in conformity with above provisions will be rejected.
- Levellised tariff for 15 years in Rs./Kwh arrived above is the final figure for bid evaluation.

Dated :
Place:

Signature:
Printed Name.....

Bidder Name _____

FORMAT 'C'

**SECTION-IV
PRICE BID FOR RESCO**

(To be submitted in a separate envelope for **Clive Works & Victoria Works** of BCL____ super scribing name of the unit)

TENDER No: _____ dated _____

Year of Operation	Tariff (Rs./kWh)	Discount factor at 8% (or as applicable)	Discounted Tariff (Rs./kWh)
(1)	(2)	(3)	4 = (2 x 3)
Year 1 with effect from the date of commercial operation to 31 st March of immediately succeeding financial year.		1.000	X1
Year 2 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.920	X2
Year 3 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.850	X3
Year 4 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.780	X4
Year 5 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.720	X5
Year 6 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.660	X6
Year 7 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.610	X7
Year 8 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.560	X8
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Year 11 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.430	X11
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Year 15 with effect from 1 st April to 31 st March immediately succeeding financial year.		0.310	X15
		8.920	

Total	$X=X1+X2+X3+.....+X15$
Levellized Tariff for 15 years (in Rs./ kWh) = [X / 8.920]	
Levellized Tariff for 15 years in words	

Note:

- e. The levellized tariff shall be calculated up to three decimal places. However in case of a tie it may be expanded to break the tie.
- f. Tariff stream quoted by the bidder shall be levellized with a discounting rate of 8% only.
- g. Bids not in conformity with above provisions will be rejected.
- h. Levellised tariff for 15 years in Rs./Kwh arrived above is the final figure for bid evaluation.

Dated :
Place:

Signature:
Printed Name.....